



February 27, 2014

VIA OVERNIGHT DELIVERY

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington
Boise, ID 83702

Attention: Jean D. Jewell
Commission Secretary

Re: Case No. PAC-E-13-02
In the Matter of Rocky Mountain Power's Application for an Order
Authorizing Changes in Depreciation Rates Applicable to Electric Property

On November 18, 2013, the Idaho Public Utilities Commission (Commission) approved an all-party stipulation in Case No. PAC-E-13-02. Paragraph 28 of the Settlement Stipulation states:

The Stipulating Parties agree the Company will implement a reporting system to keep the Stipulating Parties and the Utah, Idaho and Wyoming Commissions informed regarding any matters likely to have implications regarding potential stranded costs of generating assets. The Company will propose a reporting method by no later than December 31, 2013.

In accordance with the foregoing commitment, Rocky Mountain Power filed a proposed reporting method on December 20, 2013. Because no party filed any comments on the Company's proposal, the Company hereby submits the filing as originally proposed.

For this filing, the Company has nothing to report with respect to items 1) or 3) below. However, Attachment 1 to this letter includes information pertaining to item 2) below.

- 1) Any proposed early steam generation unit retirement
 - a. Plant name
 - b. Date placed in service
 - c. Current net book value
 - d. Original retirement date
 - e. Proposed early shutdown date
 - f. Reason for early shutdown

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Salt Lake City, Utah 84111

- 2) Major steam plant capital additions over \$100m that impact the depreciation of the unit
 - a. Project name
 - b. Planned in-service date
 - c. Planned retirement date
 - d. Planned addition amount to plant in service
- 3) Any completed external studies regarding plant decommissioning which result in significant changes (a change of over 25 percent) to the amount previously projected in the last approved depreciation rates.
 - a. Plant site
 - b. Estimated costs

Please feel free to contact Ted Weston at (801) 220-2963 for any questions related to this filing.

Very truly yours,



Jeffrey K. Larsen

Vice President, Regulation and Government Affairs

Rocky Mountain Power
Case No. PAC-E-13-02
Reporting Method Filing
Attachment 1

a. Project name	Jim Bridger U3 SCR SJIM/2011/C/038	Jim Bridger U4 SCR SJIM/2011/C/039
b. Planned in-service date	11/15/2015	11/15/2016
c. Planned retirement date	12/31/2037	12/31/2037
d. Planned addition amount to plant in service	\$122.5m	\$132.3m